For Entire Service Area P.S.C. No. 1 Seventeenth SHEET No. 4 Cancelling Sixteenth SHEET No. 4

ATMOS ENERGY CORPORATION

ډ

4

					Case No. 20	006-00	135					1		
Firm Se	rvice					·								
Base Ch	arget													
Resi	dential				- \$7.50	per m	eter per r	nonth						
Non	-Residential	I			- 20.00	0 per meter per month								
Carr	iage (T-4)				- 220.00	per de	elivery po	int per month						
Franspo	rtation Adm	inistratio	n Fee		- 50.00	per ci	ustomer p	er meter						
Rate per	r Mcf2		Sales	<u>(G-1)</u>		Tra	insport (]	<u>[-2]</u>	Carr	lage (T-4)				
rirst	300	Mcf	@	10.5387	per Mcf	0	2.2472	per Mcf	@	1.1900	per Mcf	(R.	R	
Over	15,000	Mcf	90	9.7787	per Mcf	88	1.4872	per Mcf	96	0.4300	per Mcf	(R.	R	
High I c	and Factor	Firm Ser	vice											
HLF der	mand charge	Mcf	@	4.5576		(a)	4.5576	per Mcf of dai	ly			(R)		
			0			Ŭ		Contract Dem	and					
Rate pe	r Mcf2	Maf	Ø	0 6654	nar Mof	Ø	1 3730	nor Mof						
Tant	14 700	Mark	3	9.0034		0	0.9470	per Mer				1 10		
Over	14,700	Mcf	@ @	8.9054	per Mcf	@	0.6139	per Mcf				(R,	R)	
Interrug Base Ch	<u>ptible Servi</u> large	ice			- \$220.00	per d	elivery po	int per month						
Franspo	rtation Adm	ninistratio	on Fee		- 50.00	per c	ustomer p	er meter						
Rate pe	r Mcf2		Sales	(G-2)		Tra	usport (<u>[-2]</u>	Carr	iage (T-3)				
First	15.000	Mcf	a	9.0054	per Mcf	(a),	0.7139	per Mcf	@	0.5300	per Mcf	(R	F	
Over	15,000	Mcf	@	8.8345	per Mcf	@	0.5430	per Mcf	e e	0.3591	per Mcf	(R,	F	
1 All g	gas consume	d by the	custome	(sales, tra	sportation, and	carriag	ze; firm,	nigh				ĺ		
load	factor, and	interrupti	ible) will	be conside	red for the purp	ose of	determini	ng whether the						
	Inc requires	I D Didore	may alec	annhy whe	achicable									
CON	r, ortrand m		may aloc		e approvide			PUBLI	C SER	VICE C	OMMISS	IDN		
	1		CAN	CELLER					OF	ENTU	CKY	1		
		-		OELLED					E	-FECTIV	Έ			
						1		0110		5/1/2006	VAD E.MA	1		
		h 29. 2000	6					Effective	SE(TUSUI	NAR 0.01	1		
JED:	Marc									_ · · · · · · · · · · ·				
JED: Jed by A	Marc	an Order	of the Pu	blic Servic	Commission ir	Case	No. 2006-	00135 dated Ap	ril 24, 200	5.)	(1)			
JED: Jed by A JED BY	Marc Authority of a	an Order ary L. Sn	of the Pu	blic Servic	e Commission ir Vice President	- Mark	No. 2006- eting & Ro	00135 dated Ap	ril 24, 200	5.)				
JED: Jed by A JED BY:	Marc Authority of : : G	an Order ary L. Sn	of the Pu	blic Servic	e Commission ir -Vice President	- Mark	No. 2006- eting & Ro	ogulato By	ril 24, 2000	5.)				

•••

For Entire Service Area P.S.C. No. 1 Sixteenth SHEET No. 4 Cancelling Fifteenth SHEET No. 4

ATMOS ENERGY CORPORATION

.

۶

i,

					Case No. 2	005-00	0552				1	
Firm Se	mico											
Pirm Se	ervice											
Base Ch	large:				\$7 50	Der	neter ner r	onth				
Non	-Residential				- 37.50	per n	neter per n	onth				
Carr	iage (T-4)				- 220.00) per d	lelivery po	int per month			1	
Transpo	rtation Adm	inistratio	n Fee		- 50.00	perc	ustomer p	er meter				
Rate ne	r Mcf?		Sales	(G-1)		Tr	ansport ((-7)	Carr	iage (T_4)		
First	300 '	Mcf	@	13.5640	per Mcf	@	2.4522	per Mcf	@	1.1900 per Mcf	(L,	I,
Next	14,700	Mcf	@	13.0330	per Mcf	@	1.9212	per Mcf	0	0.6590 per Mcf	(1,	I,
Over	15,000	MCI	(U)	12.8040	per Mei	(U)	1.0922	permen		0.4500 per Mer	, (i.	ι,
High La	ad Factor	Firm Ser	vice									
HLF de	mand charge	/Mcf	@	5.4418		@	5.4418	per Mcf of dail Contract Dema	y		(N)	
Rate pe	r Mcf2	Mef	0	12 5212	nor Maf	e	1 4005	nor Mof				
rirst	300	MCT	æ	12.5215	per Mer	a c	1.4095	per Mci			{1,	£)
Next	14,700	Mcf	æ	11.9903	per Mcf	(1)	0.8785	per Mcf			(1,	1)
Over	15,000	MCI	a	11./013	per MCI	a	0.6495	per MCI			(1.	I)
Interru	ptible Servi	ce										
Base Ch	arge				- \$220.00) per c	lelivery po	int per month				
Transpo	rtation Adm	inistratio	n Fee		- 50.00) per c	ustomer p	er meter				
Rate pe	r Mcf2		Sales	(G-2)		Tr	ansport ([-2]	Carr	iage (T-3)		
First	15.000	Mcf	@	11.8613	per Mcf	@.	0.7495	per Mcf	@	0.5300 per Mcf	0	N
Over	15,000	Mcf	0	11.6904	per Mcf	@	0.5786	per Mcf	@	0.3591 per Mcf	(1,	N
1 A11	ras consume	d by the	custome	r (sales, tra	sportation and	carria	ve: firm	nigh				
load	factor, and	interrupti	ble) will	be conside	red for the purp	oose of	determini	ng whether the				
volu ² pou	me requiren	nent of 15	5,000 M	ct has been	achieved.							٦
Daiv	, GRI allu Wi	LR Rueis	indy dist	apply, wile	le applicable.			PUBLIC	SER	/ICE COMMISS	ION	
									OF K	ENTUCKY		
				CAN	CELLED				EF	FECTIVE		
						-		DUD		2/1/2006		
UED:	Decem	ber 28, 20	05					Effective:	SUANT	10 807 KAR 5:01	I	
ued by A	Authority of a	an Order o	of the Pu	blic Service	e Commission in	n Case	No. 12005-	0552 dated Jan	uary 27, 2	2006.)		
UED BY	: G	ary L. Sm	ith		Vice President	- Mark	eting & Re	ulati	AC	\mathbb{Z}		
				~	1010			By		-		
				5-1	-00				Execu	utive Director		

For Entire Service Area P.S.C. No. 1 Fourteenth SHEET No. 4 Cancelling Thirteenth SHEET No. 4

ATMOS ENERGY CORPORATION

		Case No. 2	005-00000			······································	1
Firm Service							
Base Charge:		\$7.50		month			
Non-Residential		- 37.30	per meter per l	month			
Carriage (T-4)		- 220.00	per delivery per	oint per month			
Transportation Administration	on Fee	- 50.00	per customer p	per meter			
Rate per Mcf2	Sales (G-1)		Transport (T-2)	Carri	age (T-4)	
First 300 Mcf	@ 12.623	3 per Mcf	@ 2.2618	per Mcf	@	1.1900 per Mcf	(I, N,
Over 15,000 Mcf	@ 12.092 @ 11.863	3 per Mcf 3 per Mcf	@ 1.7308 @ 1.5018	per Mcf	90	0.6590 per Mcf 0.4300 per Mcf	(I, N, (I, N,
High Load Factor Firm Se	rvice						
HLF demand charge/Mcf	@ 4.620	17	@ 4.6207	per Mcf of daily Contract Deman	d		(N)
Rate per Mcf2	@ 11 737	0 mm Mat	@ 12764	new Mof			
Next 14 700 1 M-6	@ 11.737	> per Mci	@ 1.3/64	per Mcf			(I, N)
Duer 15,000 Mcf	@ 11.206	9 per Mcf	@ 0.8454	per Mcf			(I, N)
		y per mer		permer			(1. N)
interruptible Service							
Sase Charge Fransportation Administration	on Fee	- \$220.00 - 50.00	per delivery po	oint per month			
			r P				
Rate per Mcf2	Sales (G-2)		Transport ()	<u>Г-2)</u>	Carrie	nge (T-3)	
First 15,000 ⁱ Mcf	@ 11.07	79 per Mcf	@ 0.7164	per Mcf	@	0.5300 per Mcf	(I, N,
Over 15,000 Mcf	@ 10.90	70 per Mcf	@ 0.5455	per Mcf	@	0.3591 per Mcf	(l, N,
¹ All gas consumed by the	customer (sales, tr	ansportation, and	carriage; firm, l	high			
volume requirement of 1	5,000 Mcf has bee	dered for the purp n achieved.	ose of determining	ng whether the			-
² DSM, GRI and MLR Riders	may also apply, wr	ere applicable.					
_		DELLED		PUBLIC	SER	VICE COMMISS	SON
	CAN	CELLED			OFK	ENTUCKY	
		10/0				0/1/2005	
ED: August 31, 200	5 2-	1-00		Effective:RS	SUAN	TO 807 KAR 5:01	1
	of the Public Servi	ce Commission in	Case No. 2005-0	00354.)	320		
ed by Authority of an Order							
ed by Authority of an Order ED BY: Gary L. Sn	hith	Vice President	- Marketing & Re	gulator	RE		
ed by Authority of an Order ED BY: Gary L. Sn	hith	Vice President	- Marketing & Re	By By	Ú		

For Entire Service Area P.S.C. No. 1 Seventeenth SHEET No. 5 Cancelling Sixteenth SHEET No. 5

ATMOS ENERGY CORPORATION

,

100-00	Case No. 2006-00	135		
Applicable				
For all Mcf billed under General Sales Ser	vice (G-1) and Interru	ptible Sales Servi	ce (G-2).	
Gas Charge = GCA				
GCA = EGC + CF + RF +	PBRRF			
Gas Cost Adjustment Components	G-1	HLF G-1	G-2	
EGC (Expected Gas Cost Component)	9.0117	8.1384	8.1384	(R, R,
CF (Correction Factor)	0.2988	0.2988	0.2988	(R, R,
RF (Refund Adjustment)	(0.0017)	(0.0017)	(0.0017)	(N. 1
PBRRF (Performance Based Rate Recovery Factor)	0.0399	0.0399	0.0399	(N, N
GCA (Gas Cost Adjustment)	\$9.3487	\$8.4754	\$8.4754	(R.
-	CANCELLED		PUBLIC SERVICE OF KENTI EFFECT 5/1/200	COMMISSION JCKY IVE 06
JED: March 29, 20)6	11-1-06		PURSUANT TO 80 Effective: SECTION)7 KAR 5:011 Ma(1), 2006
ed by Authority of an Order of the Public Ser	vice Commission in Ca	se No. 2006-0013 R	5 Sale	2

For Entire Service Area P.S.C. No. 1 Sixteenth SHEET No. 5 Cancelling Fifteenth SHEET No. 5

ATMOS ENERGY CORPORATION

.

4

Cun	Case No. 2005-00	ustments		
	0450 110. 2000-00	002	· · · · · · · · · · · · · · · · · · ·	
Applicable				
For all Mcf billed under General Sales Serv	ice (G-1) and Intern	uptible Sales Serv	rice (G-2).	
Gas Charge ≈ GCA				1
GCA = EGC + CF + RF +	PBRRF			
Gas Cost Adjustment Components	<u>G-1</u>	G-1	G-2	
EGC (Expected Gas Cost Component)	11.5641	10.5214	10.5214	(l, i, i)
CF (Correction Factor)	0.7717	0.7717	0.7717	(i, t, i)
RF (Refund Adjustment)	(0.0017)	(0.0017)	(0.0017)	(N, N,)
DBRRF (Performance Based Pate				
Recovery Factor)	0.0399	0.0399	0.0399	(R. R. R)
GCA (Gas Cost Adjustment)	\$12.3740	\$11.3313	\$11.3313	· (I 1
			:	
CANC	ELLED			
			PUBLIC SERVIC OF KEN EFFEC	E COMMISSION TUCKY CTIVE
SUED: December 28, 2005 5-	1-06		PURSUANT TO Effective: SECTIO	807 KAR 5:011
ssued by Authority of an Order of the Public Servic	ce Commission in Ca	nse No. 2005-005		
SUED BY: Gary L. Smith Vice P	resident - Marketing	& Regulatory Aff	AITS/Nemtucky Division	Director
SUED BY: Gary L. Smith Vice P	resident - Marketing	& Regulatory Affi	ALE CULIVE	Director

For Entire Service Area P.S.C. No. 1 Fourteenth SHEET No. 5 Cancelling Thirteenth SHEET No. 5

ATMOS ENERGY CORPORATION

Cun	Case No. 2005-00	000		
Applicable		- 10		
For all Mcf billed under General Sales Serv	ice (G-1) and Interru	ptible Sales Servi	ice (G-2).	
Gas Charge = GCA				
GCA = EGC + CF + RF +	PBRRF			
Gas Cost Adjustment Components	G-1	HLF G-1	G-2	
EGC (Expected Gas Cost Component)	11.3357	10.4503	10.4503	(1, 1,
CF (Correction Factor)	0.0576	0.0576	0.0576	(N, N.
RF (Refund Adjustment)	(0.0048)	(0.0048)	(0.0048)	(N, N,
PBRRF (Performance Based Rate Recovery Factor)	0.0448	0.0448	0.0448	(N. N.
GCA (Gas Cost Adjustment)	\$11.4333	\$10.5479	\$10.5479	(1
C	ANCELLED			
2	-1-06		PUBLIC SERVICE OF KENT EFFECT 10/1/20	COMMISSION JCKY IVE
ED: August 31, 2005			PURSUANT TO 80 Effective: SECTION	07 KAR 5:011
d by Authority of an Order of the Public Servic	e Commission in Ca	se No. 2005-00354	"STE	>
Gary L. Smith Vice Pr	esident - Marketing &	k regulatory Affei	Executive D	irector

For Entire Service Area P.S.C. No. 1 Seventeenth SHEET No. 6 Cancelling Sixteenth SHEET No. 6

ATMOS ENERGY CORPORATION

,

١.

					Current I	Case No. 2006	0012	s carnage				
- No	2004 00308					Jase No. 2006-	0013:	3				
C NO	. 2004–00398 General Transpor	tation Rate"	T_2 at	nd Carria	ae Service (Rates T.3 and T	[_4) fr	or each				
respe	ctive service net	monthly rate	is as	follows:	50 500 1100 (Nutres 1-5 and 1						
•												
Syste	em Lost and Un	accounted g	as pe	ercentage	25					1.38%	*	
						Simple		Non-		Gross		
						Margin		Commodity		Margin	-	
Tran	sportation Serv	<u>ice (T-2)1</u>										
a)	Firm Service											
	First	300	2	Mcf	@	\$1.1900	+	\$1.0572	=	\$2.2472	per Mcf	
	Next	14,700	2	Mcf	@	0.6590	+	1.0572	=	1.7162	per Mcf	1
	All over	15,000		Mcf	@	0.4300	+	1.0572	=	1.4872	per Mcf	
b)	High Load Fac	tor Firm Ser	rvice	(HLF)								
	Demand				@	\$0.0000	+	4.5576	=	\$4.5576	per Mcf of	
			1							daily contract	demand	1
	First	300	-	Mcf	@	\$1.1900	+	\$0.1839	-	\$1.3739	per Mcf	
	Next	14,700	2	Mcf	@	0.6590	+	0.1839	=	0.8429	per Mcf	
	All over	15,000		Mcf	@	0.4300	+	0.1839	#	0.6139	per Mcf	
•	Internatible S	estica										
.,	Einst	15 000	2	Maf	0	50 5300		60 1920	_	60 71 20		
	rust	15,000		MCI	(W)	50.5500	Ŧ	30.1839	-	30.7139	per McI	
	All over	15,000		MCI	a	0.3591	+	0.1839	=	0.5430	per McI	
Carr	Firm Service (<u>I-4)</u>	2	Maf	0	E1 1000		\$0.0000	-	0001.13	and Maf	
	First	14 700	7	MCI	ee O	51.1900	T	\$0.0000	-	31.1900	per Mci	
	Next	14,700	2	MCT	æ	0.6590	+	0.0000	-	0.6390	per Mcr	
			-	Mcf	æ	0.4300	+	0.0000	=	0.4300	per Mcf	
	All over	15,000										
	All over	15,000										
	All over	15,000	2		~							
	All over Interruptible S First	15,000 ervice (T-3) 15,000	2	Mcf	@	\$0.5300	+	\$0.0000	-	\$0.5300	per Mcf	
	All over Interruptible S First All over	15,000 ervice (T-3) 15,000 15,000	2	Mcf Mcf	@ @	\$0.5300 0.3591	+ +	\$0.0000 0.0000	1 0	\$0.5300 0.3591	per Mcf per Mcf	
	All over Interruptible S First All over	15,000 ervice (T-3) 15,000 15,000	2	Mcf Mcf	@	\$0.5300 0.3591	+ +	\$0.0000 0.0000	1 0	\$0.5300 0.3591	per Mcf per Mcf	
	All over Interruptible S First All over	15,000 ervice (T-3) 15,000 15,000	2	Mcf Mcf	@ @	\$0.5300 0.3591	+ +	\$0.0000 0.0000	1 0	\$0.5300 0.3591	per Mcf per Mcf	
¹ Ir	All over Interruptible S First All over ncludes standby s	15,000 ervice (T-3) 15,000 15,000 ales service	2 under	Mcf Mcf	@ @ nding sales	\$0.5300 0.3591 rates. GRJ Rid	+ +	\$0.0000 0.0000 y also apply.	1 0	\$0.5300 0.3591	per Mcf per Mcf	
¹ Ir ² A	All over Interruptible S First All over acludes standby s Il gas consumed	15,000 ervice (T-3) 15,000 15,000 ales service by the custo	2 under mer (Mcf Mcf correspondence	@ @ inding sales	\$0.5300 0.3591 rates. GRI Rid ion; firm, high l	+ + ler ma	\$0.0000 0.0000 y also apply. actor,	8	\$0.5300 0.3591	per Mcf per Mcf	
¹ Ir ² A ir	All over Interruptible S First All over ncludes standby s Il gas consumed interruptible, and o	15,000 ervice (T-3) 15,000 15,000 ales service by the custo :arriage) wil	2 under mer (i be c	Mcf Mcf correspo Sales and onsidered	@ @ Itransportat	\$0.5300 0.3591 rates. GRI Rid ion; firm, high I pose of determin	+ + ler ma load fi	\$0.0000 0.0000 y also apply. actor, whether the	=	\$0.5300 0.3591	per Mcf per Mcf	SSION
¹ In ² A in v	All over Interruptible S First All over ncludes standby s Ill gas consumed interruptible, and c olume requirement	15,000 ervice (T-3) 15,000 15,000 ales service by the custo :arriage) wil nt of 15,000	2 under mer (I be c Mcf	Mcf Mcf correspo Sales and onsidered has been	@ @ anding sales transportat for the pur achieved.	\$0.5300 0.3591 rates. GRI Rid ion; firm, high I pose of determin	+ + ler ma load fa	\$0.0000 0.0000 y also apply. actor, whether the PUB	=	\$0.5300 0.3591	per Mcf per Mcf	SSION
¹ Ir ² A ir ³ E	All over Interruptible S First All over acludes standby s Il gas consumed aterruptible, and colume requirement acludes standby s	15,000 ervice (T-3) 15,000 15,000 ales service by the custo :arriage) wil nt of 15,000 sales service	2 under mer (i be c Mcf	Mcf Mcf sales and onsidered has been	@ @ Itransportat I for the pur achieved.	\$0.5300 0.3591 rates. GRI Rid ion; firm, high I pose of determin	+ + ler ma load fi	\$0.0000 0.0000 y also apply. actor, whether the PUB	= =	\$0.5300 0.3591 C SERVIC OF KEN EFFE	per Mcf per Mcf E COMMIS JTUCKY CTIVE	SSION
¹ Ir ² A in v ³ E	All over Interruptible S First All over acludes standby s Il gas consumed interruptible, and colume requirement acludes standby s	15,000 ervice (T-3) 15,000 15,000 ales service by the custo carriage) will nt of 15,000 sales service	2 under mer (i be c Mcf	Mcf Mcf sales and onsidered has been	@ @ I transportat I for the pur achieved.	\$0.5300 0.3591 rates. GRJ Rid tion; firm, high I rpose of determin	+ + load fi	\$0.0000 0.0000 y also apply. actor, whether the PUB	= =	\$0.5300 0.3591 C SERVIC OF KEN EFFE 5/1/	per Mcf per Mcf	SSION
¹ II ² A it ³ E	All over Interruptible S First All over acludes standby s all gas consumed interruptible, and colume requirement xcludes standby s	15,000 ervice (T-3) 15,000 15,000 ales service by the custo carriage) will nt of 15,000 sales service	2 under mer (l be c Mcf	Mcf Mcf Sales and onsidered has been	@ @ mding sales transportat l for the pur achieved. ELLED	\$0.5300 0.3591 rates. GRI Rid tion; firm, high I pose of determin	+ + ler ma load fi	\$0.0000 0.0000 y also apply. actor, whether the PUB	= = :LI(\$0.5300 0.3591 C SERVIC OF KEN EFFE 5/1// SUANT TC	per Mcf per Mcf E COMMIS VTUCKY CTIVE 2006) 807 KAR 5:(SSION
¹ In ² A in ³ E JED:	All over Interruptible S First All over ncludes standby s all gas consumed interruptible, and colume requirement xcludes standby s Man	15,000 ervice (T-3) 15,000 15,000 ales service by the custo carriage) will nt of 15,000 sales service ch 29, 2006	2 under mer (i be c Mcf	Mcf Mcf correspo Sales and onsidered has been	@ @ mding sales transportat l for the pur achieved. ELLED	\$0.5300 0.3591 rates. GRI Rid ion; firm, high I pose of determin	+ + ler ma load fa	\$0.0000 0.0000 y also apply. actor, whether the PUB		\$0.5300 0.3591 C SERVIC OF KEN EFFE 5/1// SUANT TO EFFC SECTION	per Mcf per Mcf E COMMIS ITUCKY CTIVE 2006 807 KAR 5:0 N 9 (1)	SSION
¹ In ² A in ³ E JED: wed b	All over Interruptible S First All over acludes standby s all gas consumed atterruptible, and co olume requirement xcludes standby s Man y Authority of an	15,000 ervice (T-3) 15,000 15,000 alles service by the custo :arriage) will nt of 15,000 sales service ch 29, 2006 Order of the	2 under mer (i be c Mcf	Mcf Mcf Sales and onsidered has been CANC c Service	@ @ mding sales I transportat I for the pur achieved. ELLED Commission	\$0.5300 0.3591 rates. GRI Rid ion; firm, high I pose of determin	+ + ler ma load fi ining v	\$0.0000 0.0000 y also apply. actor, whether the PUB	= = :LI(?UF	\$0.5300 0.3591 C SERVIC OF KEN EFFE 5/1/. SUANT TO Effection SECTION 205.	per Mcf per Mcf E COMMIS JTUCKY CTIVE 2006) 807 KAR 5:: DN 9 (1)	SSION
¹ In ² A in ³ E JED: ued b	All over Interruptible S First All over acludes standby s Ill gas consumed aterruptible, and co olume requirement acludes standby a Marry y Authority of an BY.	15,000 ervice (T-3) 15,000 15,000 ales service by the custo :arriage) will nt of 15,000 sales service ch 29, 2006 Order of the	2 under mer (i be c Mcf	Mcf Mcf Sales and onsidered has been CANC c Service	@ @ minding sales I transportat I for the pur achieved. ELLED Commission	\$0.5300 0.3591 rates. GRI Rid ion; firm, high I pose of determin	+ + ler ma load fi ning v	\$0.0000 0.0000 y also apply. actor, whether the PUB	= = :LI(:VF	\$0.5300 0.3591	per Mcf per Mcf E COMMIS VTUCKY CTIVE 2006) 807 KAR 5: DN 9 (1)	SSION 011 2005
¹ In ² A in ³ E JED: JED	All over Interruptible S First All over All over acludes standby s Il gas consumed interruptible, and co olume requirement xcludes standby Man y Authority of an BY: Gar	15,000 ervice (T-3) 15,000 15,000 ales service by the custo custo custo sales service ch 29, 2006 Order of the y L Smith	2 under mer (i be c Mcf	Mcf Mcf Sales and onsidered has been CANC c Service	@ @ miding sales I transportant I for the pun achieved. ELLED Commission fice Preside	\$0.5300 0.3591 rates. GRI Rid ion; firm, high I rpose of determin	+ + ler ma load fi ining v	\$0.0000 0.0000 y also apply. actor, whether the PUB	= = = = = = = = = = = = = = = = = = =	\$0.5300 0.3591 C SERVIC OF KEN EFFE 5/1// SUANT TO SECTION NOG.)	per Mcf per Mcf E COMMIS VTUCKY CTIVE 2006) 807 KAR 5:0 DN 9 (1)	SSION 011 2005



For Entire Service Area P.S.C. No. 1 Sixteenth SHEET No. 6 Cancelling Fifteenth SHEET No. 6

> (I) (I) (1)

(N)

(!) (I) (1)

(N) (N)

(N) (N) (N)

(N) (N)

ATMOS ENERGY CORPORATION

1 1 1 1 1 1 1 00 ² 00 ² 00 2 00 Servic	and Carria; as follows: percentage Mcf Mcf Mcf	ge Service (:: @ @ @ @ @	Case No. 2005- Rates T-3 and T Simple <u>Margin</u> \$1.1900 0.6590	-4) for -+	Non- Commodity \$1.2622		1.38% Gross Margin	
1 1 1 1 1 1 1 1 1 1 1 00 2 00 2 00 2 00 2 00 2 00 2 00 2 00 2 00 2 00 2 00 2 00 2 00 0 2 00 0 0 0 0 0 0 0 0 0 0 0 0	and Carria; as follows: percentage Mcf Mcf Mcf Mcf	ge Service (:: @ @ @ @	Rates T-3 and T Simple Margin \$1.1900 0.6590	-4) for 	Non- Commodity \$1.2622	-	1.38% Gross Margin	
1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	ano Carria; as follows: percentage Mcf Mcf Mcf	@ @ @	Simple Margin \$1.1900 0.6590	-4) Ior -	Non- Commodity \$1.2622	-	1.38% Gross Margin	
ed gas 1 00 ² 00 ² 00 <u>Servic</u>	percentage Mcf Mcf Mcf	e: @ @	Simple <u>Margin</u> \$1.1900 0.6590	-+	Non- Commodity \$1.2622	-	1.38% Gross Margin	
1 00 ² 00 ² 00 <u>Servic</u>	Mcf Mcf Mcf	œ	Simple <u>Margin</u> \$1.1900 0.6590	+	Non- Commodity \$1.2622	-	Gross Margin	
00 ² 00 ² 00 ² 00 <u>Servic</u>	Mcf Mcf Mcf	8	\$1.1900 0.6590	+	\$1.2622	-		
00 ² 00 ² 00 <u>Servic</u>	Mcf Mcf Mcf	@ @	\$1.1900 0.6590	+	\$1.2622	-		
00 ² 00 ² 00 <u>Servic</u>	Mcf Mcf Mcf	@ @	0.6590	+	31.2022			
00 00 <u>Servic</u>	Mcf	æ	0.6590		1 0/00		32.4322	per Mcr
Servic	MCI	ay	0 4200	+	1.2622	-	1.9212	per Mci
Servic			0.4300	Ŧ	1.2022	-	1.0922	per Mci
	e (HLF)							
		@	\$0.0000	+	5.4418	=	\$5.4418	per Mcf of
							daily contract	demand
00 2	Mcf	@	\$1.1900	+	\$0.2195	=	\$1.4095	per Mcf
00 ²	Mcf	@	0.6590	+	0.2195	=	0.8785	per Mcf
00	Mcf	@	0.4300	+	0.2195	=	0.6495	per Mcf
00 ²	Mcf	@	\$0.5300	+	\$0.2195	=	\$0.7495	per Mcf
00	Mcf	@	0.3591	+	0.2195	=	0.5786	per Mcf
00	² Mcf	a.	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf
00	² Mcf	@	0.6590	+	0.0000	-	0.6590	ner Mcf
00	2 Mef	0	0.4300	+	0.0000	-	0.4300	per Mef
00	MOI	(B)	0.4500	,	0.0000		0.4500	per mer
-3)								
00 ²	Mcf	@	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf
00	Mcf	@	0.3591	+	0.0000	=	0.3591	per Mcf
	000 ² 000 ²	000 2 Mcf 000 2 Mcf	100 2 Mcf @ 100 2 Mcf @ 100 Mcf @ 100 2 Mcf @ 100 Mcf @ @	100 2 Mcf @ \$1.1900 100 2 Mcf @ 0.6590 100 Mcf @ 0.4300 100 2 Mcf @ \$0.5300 100 Mcf @ 0.3591 100 2 Mcf @ \$1.1900 100 2 Mcf @ 0.3591 100 2 Mcf @ 0.4300 100 2 Mcf @ 0.3591	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	$\begin{array}{cccccccccccccccccccccccccccccccccccc$

				Current Tr	ansportation	and	Carriage				
se No	. 2004-00398				ase 140. 2003-0	0000					
The crespe	General Transporta active service net n	ation Rate T nonthly rate	-2 and Carr is as follow	riage Service (vs:	Rates T-3 and 1	-4) fo	or each				
Syste	em Lost and Una	ccounted g	as percenti	age:					1.38%		
					Simple Margin		Non- Commodity		Gross Margin	_	
Tran	sportation Servi	ce (T-2)1									
a)	Firm Service										
	First	300	² Mcf	@	\$1.1900	+	\$1.0718	-	\$2.2618	per Mcf	
	Next	14,700	² Mcf	@	0.6590	+	1.0718	=	1.7308	per Mcf	
	All over	15,000	Mcf	@	0.4300	+	1.0718	=	1.5018	per Mcf	
b)	High Load Fact	or Firm Ser	vice (HLF)								
	Demand			@	\$0.0000	+	4.6207	-	\$4.6207	per Mcf of	
									daily contract	demand	
	First	300	² Mcf	@	\$1.1900	+	\$0.1864	=	\$1.3764	per Mcf	
	Next	14,700	² Mcf	@	0.6590	+	0.1864	=	0.8454	per Mcf	
	All over	15,000	Mcf	@	0.4300	+	0.1864	=	0.6164	per Mcf	
c)	Interruptible Se	rvice									
	First	15,000	² Mcf	@	\$0.5300	+	\$0.1864	=	\$0.7164	per Mcf	
	All over	15,000	Mcf	@	0.3591	+	0.1864	=	0.5455	per Mcf	
Carr	iage Service 3										
	Firm Service (T	-4)									
	First	300	² Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf	
	Next	14,700	² Mcf	@	0.6590	+	0.0000	=	0.6590	per Mcf	
	All over	15,000	² Mcf	@	0.4300	+	0.0000	-	0.4300	per Mcf	
	Interruptible Ser	vice (T-3)									
	First	15.000	² Mcf	@	\$0,5300	+	\$0,0000	=	\$0.5300	ner Mcf	
	All over	15,000	Mcf	@	0.3591	+	0.0000	=	0.3591	per Mcf	
¹ In ² A	cludes standby sal Il gas consumed b	les service u y the custon	ander corres ner (Sales a	ponding sales nd transportat	rates. GRI Rid ion; firm, high l	er ma	y also apply.		uuduu aanaa uudua aanaa taataa		
³ E:	blume requirement accludes standby sa	of 15,000 l les service.	Mcf has bee	en achieved.	pose of determine	ung v	PUB	LIC		E COMMIS	SIO
JED: ued by	Augus y Authority of an O	st 31, 2005 rder of the P	ublic Servic	CANCE commission	ELLED n in Case No. 20	05-003		PUR	10/1/ Sthan≢ TO SECTIO	2(1)5) 807 KAR Q-599 ON 9 (1)	et 1, 21
JED I	BY: Gary	L. Smith		Vice Presider	nt - Marketing &	Regul	atory Affai	5	HO	\supset	

For the Period October, 2006

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Servi	LVS-1 Service LVS-2 Service				per	Meter	er er							
Combined S	Service			220.00	per	Mete	er							
					P				Es	stimated				
1.10 1.							Man		V V	vorage				
LV5-1.						- 1	NOH-			verage			~ .	
			5	Simple		Cor	nmodity		Co	mmodity			Sales	
Firm Service	<u>9</u>		<u> </u>	Margin	_	Com	ponent 2		G	as Cost			Rate	
First	300	¹ Mcf @	\$	1.1900	+	\$	1.0572	+	\$	5.7276	=	\$	7.9748	per Mcf
Next	14,700	¹ Mcf @		0.6590	+		1.0572	+		5.7276	=		7.4438	per Mcf
All over	15,000	Mcf @		0.4300	+		1.0572	+		5.7276	=		7.2148	per Mcf
High Load F	actor Firm	Service												
Demand					@	\$	4.5576	+		\$0.0000	=	\$	4.5576	per Mcf of
	·											dai	ly contra	ct demand
First	300	¹ Mcf @	\$	1.1900	+	\$	0.1839	+	\$	5.7276	=	\$	7.1015	per Mcf
Next	14,700	¹ Mcf @		0.6590	+		0.1839	+		5.7276	=		6.5705	per Mcf
All over	15,000	Mcf @		0.4300	+		0.1839	+		5.7276	=		6.3415	per Mcf

1 8

LVS-2:

Interruptible S	ervice									
First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1839	+	\$ 5.7276	=	\$ 6.4415	per Mcf
AILOVEI	15,000		0.0091	т	0.1000	т	5.7270	-	0.2700	per mor

True-up Adjustment for 9/06 billing period:

\$ (1.6654) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Eighteenth Revised Sheet No. 6, effective August 1, 2006.

CANCELLED 12-14-06

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 11/15/2006 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) By **Executive Director**

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00 per Meter
LVS-2 Service	220.00 per Meter
Combined Service	220.00 per Meter

LVS-1:						2	Non-		V A	Veighted Average				
				Simple		Co	mmodity		Co	ommodity			Sales	
Firm Service	2		_	Margin		Con	ponent 2		<u>C</u>	Bas Cost			Rate	-
First	300	¹ Mcf @	\$	1.1900	+	\$	1.0572	+	\$	7.3944	=	\$	9.6416	per Mcf
Next	14,700	¹ Mcf @		0.6590	+		1.0572	+		7.3944	=		9.1106	per Mcf
All over	15,000	Mcf @		0.4300	+		1.0572	+		7.3944	=		8.8816	per Mcf
High Load F	actor Firm	Service												
Demand					@	\$	4.5576	+		\$0.0000	=	\$	4.5576	per Mcf of
												dai	ily contra	ct demand
First	300	¹ Mcf @	\$	1.1900	+	\$	0.1839	+	\$	7.3944	=	\$	8.7683	per Mcf
Next	14,700	1 Mcf @		0.6590	+		0.1839	+		7.3944	=		8.2373	per Mcf
All over	15,000	Mcf @		0.4300	+		0.1839	+		7.3944	=		8.0083	per Mcf

Estimated

LVS-2:

Interruptible Se	ervice									
First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1839	+	\$ 7.3944	=	\$ 8.1083	per Mcf
All over	15,000	Mcf @	0.3591	÷	0.1839	+	7.3944	=	7.9374	per Mcf

True-up Adjustment for 8/06 billing period:

\$ 1.2700 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Eighteenth Revised Sheet No. 6. effective August 1, 2006.

11-15-06	
-	



For the Period August, 2006

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Servic LVS-2 Servic	xe xe		\$	20.00 220.00	per per	Mete Mete	r							
Combined S	ervice			220.00	per	Mete	ſ		E	stimated				
LVS-1:			5	Simple		Con	Non- nmodity		A Co	werage			Sales	
Firm Service				Margin		Com	ponent ²		G	as Cost			Rate	
First	300	¹ Mcf @	\$	1.1900	+	\$	1.0572	+	\$	6.1256	=	\$	8.3728	per Mcf
Next	14,700	¹ Mcf @		0.6590	+		1.0572	+		6.1256	=		7.8418	per Mcf
All over	15,000	Mcf @		0.4300	`+		1.0572	+		6.1256	=		7.6128	per Mcf
<u>High Load Fa</u> Demand	actor Firm S	Service			@		4.5576	+		\$0.0000	=	\$ dai	4.5576	per Mcf of
First	300	¹ Mcf @	\$	1,1900	+	\$	0.1839	+	\$	6.1256	=	S	7.4995	per Mcf
Next	14,700	¹ Mcf @	•	0.6590	+	•	0.1839	+		6.1256	=		6.9685	per Mcf
All over	15,000	Mcf @		0.4300	+		0.1839	+		6.1256	=		6.7395	per Mcf
LVS-2:														
Interruptible	Service													
First	15,000	Mcf @	\$	0.5300	+	\$	0.1839	÷	\$	6.1256	=	\$	6.8395	per Mcf
All over	15,000	Mcf@		0.3591	+		0.1839	+		6.1256	=		6.6686	per Mcf

True-up Adjustment for 7/06 billing period:

\$ (0.1394) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Eighteenth Revised Sheet No. 6, effective August 1, 2006.

- 10 -	1
0-12-0	

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 9/12/2006 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Bv

Executive Director

For the Period July, 2006

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Servic LVS-2 Servic Combined S	ce ce ervice		\$	20.00 220.00 220.00	per per	Mete Mete Mete	r r r		E	stimated /eighted				
LVS-1:			5	Simple		l Cor	Non- nmodity		A Co	verage			Sales	
Firm Service			1	Margin		Com	ponent 2		G	as Cost			Rate	
First	300	¹ Mcf @	\$	1.1900	+	\$	1.0572	+	\$	6.2662	=	\$	8.5134	per Mcf
Next All over	14,700 15,000	¹ Mcf @ Mcf @		0.6590 0.4300	+ +		1.0572 1.0572	+ +		6.2662 6.2662			7.9824 7.7534	per Mcf per Mcf
High Load Fa	actor Firm S	Service			@	\$	4.5576	+		\$0.0000	=	\$ dai	4.5576 ly contrac	per Mcf of ct demand
First	300	¹ Mcf @	\$	1.1900	+	\$	0.1839	+	\$	6.2662	=	\$	7.6401	per Mcf
Next All over	14,700 15,000	¹ Mcf @ Mcf @		0.6590 0.4300	+ +		0.1839 0.1839	+		6.2662 6.2662	-		7.1091 6.8801	per Mcf per Mcf
LVS-2:														
Interruptible	Service													
First	15,000	Mcf @	\$	0.5300	+	\$	0.1839	+	\$	6.2662	=	\$	6.9801	per Mcf
All over	15,000	Mcf @		0.3591	+		0.1839	+		6.2662	=		6.8092	per Mcf

True-up Adjustment for 6/06 billing period:

\$ (0.6326) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Sevents onth Revised Sheet No. 6, effective May 1,2006.

	2 10	
1	9-12-0	06

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 8/4/2006 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Bv **Executive Director**





For the Period June, 2006

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Serv	vice			\$	20.00	per	Met	er							
LVS-2 Serv	vice				220.00	per	Met	er							
Combined	Service				220.00	per	Met	er							
										ΞE	stimated				
										V	Veighted				
LVS-1:								Non-			Average				
					Simple		Со	mmodity		C	ommodity			Sales	
Firm Servic	æ			1	Margin		Con	nponent 2		C	Gas Cost			Rate	_
First	3.00	1	Mcf @	\$	1.1900	+	\$	1.0572	+	\$	6.9001	=	\$	9.1473	per Mcf
Next	14,700	1	Mcf @		0.6590	+		1.0572	+		6.9001	=		8.6163	per Mcf
All over	15,000		Mcf @		0.4300	+		1.0572	+		6.9001	=		8.3873	per Mcf
High Load	Factor Firm	Se	ervice												
Demand						@	\$	4.5576	+		\$0.0000	=	\$	4.5576	per Mcf of
						-							da	ily contra	ct demand
First	300	1	Mcf @	\$	1.1900	+	\$	0.1839	+	\$	6.9001	=	\$	8.2740	per Mcf
Next	14,700	1	Mcf @		0.6590	+		0.1839	+		6.9001	=		7.7430	per Mcf
All over	15,000		Mcf @		0.4300	+		0.1839	+		6,9001	=		7.5140	per Mcf

LVS-2:

Interruptible	Service									
First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1839	+	\$ 6.9001	=	\$ 7.6140	per Mcf
All over	15,000	Mcf @	0.3591	+	0.1839	+	6.9001	=	7.4431	per Mcf

True-up Adjustment for 5/06 billing period:

\$ (0.4086) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Seventeenth Revised Sheet No. 6, effective May 1,2006.

CANCELLED -4-06



For the Period May, 2006

RECEIVED

JUN 07 2006

PUBLIC SERVICE COMMISSION

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Servio LVS-2 Servio	ce		\$ 20.0 220.0	00	per per	Mete Mete	er er							
Combined S	ervice		220.0	00	per	Mete	er		_	atim at a d				
									V	Veighted				
LVS-1:							Non-		1	Average				
			Simple	Э		Co	mmodity		Co	ommodity			Sales	
Firm Service			Margir	n		Con	ponent 2		_ 0	Bas Cost			Rate	
First	300	¹ Mcf @	\$ 1.190	00	+	\$	1.0572	+	\$	7.3101	=	\$	9.5573	per Mcf
Next	14,700	¹ Mcf @	0.659	90	+		1.0572	+		7.3101	=		9.0263	per Mcf
All over	15,000	Mcf @	0.430	00	+		1.0572	+		7.3101	=		8.7973	per Mcf
High Load F	actor Firm	Service												
Demand					@	\$	4.5576	+		\$0.0000	=	\$ dai	4.5576 ly contrac	per Mcf of ct demand
First	300	¹ Mcf @	\$ -1-190	00	+	\$	0.1839	+	\$	7.3101	=	\$	8.6840	per Mcf
Next	14,700	¹ Mcf @	0.659	90	+		0.1839	+		7.3101	=		8.1530	per Mcf
All over	15,000	Mcf @	0.430	00	+		0.1839	+		7.3101	=		7.9240	per Mcf
LVS-2:														

Interruptible S	Service									
First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1839	+	\$ 7.3101	=	\$ 8.0240	per Mcf
All over	15,000	Mcf @	0.3591	+	0.1839	+	7.3101	=	7.8531	per Mcf

True-up Adjustment for 4/06 billing period:

\$ 0.0694 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Seventeenth Revised Sheet No. 6, effective May 1,2006.

7-13-0	06

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/5/2006 PURSUANT TO 807 KAR 5:011 SECTION 9(1) By **Executive Director**

For the Period April, 2006

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Servic	e			\$	20.00	per	Mete	er							
LVS-2 Servic	e				220.00	per	Mete	er							
Combined S	ervice				220.00	per	Mete	F							
										E	stimated				
										V	Veighted				
LVS-1:								Non-		1	Average				
					Simple		Co	nmodity		C	ommodity			Sales	
Firm Service				_	Margin		Con	ponent ²		G	Gas Cost			Rate	_
First	300	1	Mcf @	\$	1.1900	+	\$	1.2622	+	\$	7.2421	=	\$	9.6943	per Mcf
Next	14,700	1	Mcf @		0.6590	+		1.2622	+		7.2421	=		9.1633	per Mcf
All over	15,000		Mcf @		0.4300	+		1.2622	+		7.2421	Ξ		8.9343	per Mcf
High Load E	notor Eirm	20	nuico												
Demand		26				0		5 4419	L.		\$0,000	-	¢	5 1110	nor Mof of
Demand						W		0.4410	т		\$0.0000	-	φ dei	J.4410	per mor or
-		1			4 4 9 9 9								uan	ly contrat	a demand
First	300		Mcf @	\$	1.1900	+	\$	0.2195	+	\$	7.2421	=	\$	8.6516	per Mcf
Next	14,700	1	Mcf @		0.6590	+		0.2195	+		7.2421	=		8.1206	per Mcf
All over	15,000		Mcf@		0.4300	+		0.2195	+		7.2421	=		7.8916	per Mcf
11/2 0															
LV5-2:															

Interruptible	Service									
First	15,000	Mcf @	\$ 0.5300	+	\$ 0.2195	÷	\$ 7.2421	=	\$ 7.9916	per Mcf
All over	15,000	Mcf @	0.3591	+	0.2195	+	7.2421	=	7.8207	per Mcf

True-up Adjustment for 3/06 billing period:

\$ (1.0665) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Sixteenth Revised Sheet No. 6, effective February 1, 2006.

-	
	6-5-06
	_

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 5/9/2006 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Bv **Executive Director**

Large Volume Sales

For the Period March, 2006

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

....

LVS-1 Servi	Ce			\$ 20.00	per	Mete	H.							
LVS-2 Servi	ice			220.00	per	Mete	er							
Combined S	Service			220.00 per Meter										
									Έ	stimated				
									V	Veighted				
LVS-1:							Non-		1	Average				
				Simple		Cor	nmodity		Co	ommodity			Sales	
Firm Service	e			Margin		Com	ponent ²		G	Bas Cost			Rate	
First	300	1	Mcf @	\$ 1.1900	+	\$	1.2622	+	\$	8.3102	=	\$	10.7624	per Mcf
Next	14,700	1	Mcf @	0.6590	+		1.2622	+		8.3102	=		10.2314	per Mcf
All over	15,000		Mcf @	0.4300	+		1.2622	+		8.3102	=		10.0024	per Mcf
High Logd D	Contor Eirm	6	Trico.											
Fligh Load r	actor Film	0	IVICE		0		E 4440			CO 0000	_	¢	E 4440	ner Mef of
Demand					0		5.4418	+		\$0.0000	-	\$	5.4418	per Micror
												da	ily contra	ct demand
First	300	1	Mcf @	\$ 1.1900	+	\$	0.2195	+	\$	8.3102	=	\$	9.7197	per Mcf
Next	14,700	1	Mcf @	0.6590	+		0.2195	+		8.3102	=		9.1887	per Mcf
All over	15,000		Mcf @	0.4300	+		0.2195	+		8.3102	=		8.9597	per Mcf

LVS-2:

Interruptible Service 0.2195 + \$ 8.3102 = \$ 9.0597 per Mcf First 15,000 Mcf @ \$ 0.5300 \$ + 8.8888 per Mcf 15,000 Mcf @ 0.2195 +All over 0.3591 8.3102 = ÷ CANCELLED 5-9-06 True-up Adjustment for 2/06 billing period: \$ (2.0703) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Sixteenth Revised Sheet No. 6, effective February 1, 2006.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/17/2006 PURSUANT TO 807 KAR 5:011 SECTION 9(1) 2 Bγ **Executive Director**

Large Volume Sales

For the Period February, 2006

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

LVS-1:				Simple		0	Cor	Non- nmodity		EV	stimated Veighted Average ommodity			Sales	
Faill Service				 Initial Gill	•	~	UII	ponent z		-	343 0031	-		Nale	
First	300	•	Mcf @	\$ 1.1900	+	\$	5	1.2622	+	\$	10.3825	=	\$	12.8347	per Mcf
Next	14,700	1	Mcf @	0.6590	+			1.2622	+		10.3825	=		12.3037	per Mcf
All over	15,000		Mcf @	0.4300	+			1.2622	+		10.3825	=		12.0747	per Mcf
High Load Fr	actor Firm	Se	rvice												
Demand					@	\$	6	5.4418	+		\$0.0000	=	\$	5.4418	per Mcf of
					-								da	aily contra	ct demand
First	300	1	Mcf @	\$ 1.1900	+	5	6	0.2195	+	\$	10.3825	=	\$	11.7920	per Mcf
Next	14,700	1	Mcf @	0.6590	+			0.2195	+		10,3825	=		11.2610	per Mcf
All over	15,000		Mcf @	0.4300	+			0.2195	+		10.3825	=		11.0320	per Mcf

LVS-2:



¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Sixteenth Revised Sheet No. 6, effective February 1, 2006.

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE
3/20/2006
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By
Executive Director

Large Volume Sales

For the Period January, 2006

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00	per Meter	
LVS-2 Service	220.00	per Meter	
Combined Service	220.00	per Meter	

LVS-1:				:	Simple Margin		Cor	Non- nmodity		V C	Veighted Average ommodity Bas Cost			Sales Rate	
First	300	1	Mcf @	\$	1.1900	+	\$	1.0718	+	\$	12.1997	=	\$	14.4615	per Mcf
Next	14,700	1	Mcf @		0.6590	+		1.0718	+		12.1997	=		13.9305	per Mcf
All over	15,000		Mcf @		0.4300	+		1.0718	+		12.1997	=		13.7015	per Mcf
High Load Fa	ctor Firm	Se	ervice												
Demand						@	\$	4.6207	+		\$0.0000	=	\$	4.6207	per Mcf of
													da	ily contra	ct demand
First	300	1	Mcf @	\$	1.1900	+	\$	0.1864	+	\$	12.1997	=	\$	13.5761	per Mcf
Next	14,700	1	Mcf @		0.6590	+		0.1864	+		12.1997	=		13.0451	per Mcf
All over	15,000		Mcf @		0.4300	+		0.1864	+		12.1997	=		12.8161	per Mcf

Estimated

LVS-2:

Interruptible First All over	<u>Service</u> 15,000 15,000	Mcf@ Mcf@	\$ 0.5300 0.3591	+ +	\$	0.1864 0.1864	+ \$ +	12.1997 12.1997	11 11	\$ 12.9161 12.7452	per Mcf per Mcf
		e e				CANC	ELLE	D			
					Γ	3-6	20-0	06	-		
True-up Ad	liustment fo	r 12/05 bi	lling pericd			(resulting)				\$ (0.0835)	per Mcf
1	All	sum and here	the sustain				ad fam	the evene		di dotormini	

All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Fifteenth Revised Sheet No. 6______ effective November 1, 2005.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/15/2006 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Bv Executive Director

For the Period November, 2005

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

LVS-1: Firm Servic	æ			:	Simple Margin		Co Con	Non- mmodity		Stimated Veighted Average ommodity Sas Cost			Sales Rate	
First	300	1	Mcf @	\$	1.1900	+	\$	1.0718	+	\$ 14.3172	=	\$	16.5790	per Mcf
Next	14,700	1	Mcf @		0.6590	+		1.0718	+	14.3172	=		16.0480	per Mcf
All over	15,000	1	Mcf @		0.4300	+		1.0718	+	14.3172	=		15.8190	per Mcf
High Load I	Factor Firm	<u>Ser</u>	vice											
Demand						@	\$	4.6207	+	\$0.0000	=	\$	4.6207	per Mcf of
												da	ily contra	ct demand
First	300	1	Mcf @	\$	1.1900	+	\$	0.1864	+	\$ 14.3172	H	\$	15.6936	per Mcf
Next	14,700	1	Mcf @		0.6590	+		0.1864	+	14.3172	=		15.1626	per Mcf
All over	15,000		Mcf @		0.4300	+		0.1864	+	14.3172	=		14.9336	per Mcf

LVS-2:

Interruptible S	Service									
First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1864	+	\$ 14.3172	=	\$ 15.0336	per Mcf
All over	15,000	Mcf @	0.3591	+	0.1864	+	14.3172	=	14.8627	per Mcf

True-up Adjustment for 10/05 billing period:



¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Fifteenth Revised Sheet No. 6. effective November 1, 2005.

PUBL	IC SERVICE COMMISSION OF KENTUCKY
	12/15/2005
PL	JRSUANT TO 807 KAR 5:011
	SECTION 9 (1)
Ву <u></u>	Executive Director

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 26 Cancelling **Original SHEET No. 26**

ATMOS ENERGY CORPORATION

	Experimental Performance Based Rate Mechanism
Applicable	
To all gas sold.	
Rate Mechanis	m
The amount con Mechanism is a Recovery Factor Demand costs pipeline supplie Adjustment (GC ended October ratemaking mech	nputed under each of the rate schedules to which this Performance Based Rate applicable shall be increased or decreased by the Performance Based Rate r (PBRRF) at a rate per 1,000 cubic feet (Mcf) of monthly gas consumption. and commodity costs shall be accumulated separately and included in the rs Demand Component and the Gas Supply Cost Component of the Gas Cost CA), respectively. The PBRRF shall be determined for each 12-month period 31 during the effective term of these experimental performance based hanisms, which 12-month period shall be defined as the PBR period.
The PBRRF sha	ll be computed in accordance with the following formula:
	PBRRF = (CSPBR + BA) / ES
Where:	
ES =	Expected Mcf sales, as reflected in the Company's GCA filing for the upcoming 12-month period beginning February 1.
CSPBR=	Company Share of Performance Based Ratemaking Mechanism savings or expenses. The CSPBR shall be calculated as follows:
	$CSPBR = TPBRR \times ACSP$
Where:	
ACSP =	Applicable Company Sharing Percentage
TPBRR = expenses	Total Performance Based Ratemaking Results The TPBRR shall be savings or created during the PBR period. TPBRR shall be calculated as follows: PUBLIC SERVICE COMMISSION TPBRR = (GAIF + TIF + OSSIF) EFFECTIVE
SSUED: February 24. 2 Issued by Authority of an C	2006 6-1-0 6 Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).
SUED BY: Gary 2. S	Smith Vice President – Marketing &: Regulary Vision Executive Director

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 26

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism

Applicable

To all gas sold.

Rate Mechanism

The amount computed under each of the rate schedules to which this Performance Based Rate Mechanism is applicable shall be increased or decreased by the Performance Based Rate Recovery Factor (PBRRF) at a rate per 1,000 cubic feet (Mcf) of monthly gas consumption. Demand costs and commodity costs shall be accumulated separately and included in the pipeline suppliers Demand Component and the Gas Supply Cost Component of the Gas Cost Adjustment (GCA), respectively. The PBRRF shall be determined for each 12-month period ended October 31 during the effective term of these experimental performance based ratemaking mechanisms, which 12-month period shall be defined as the PBR period.

The PBRRF shall be computed in accordance with the following formula:

$$PBRRF = (CSPBR + BA) / ES$$

Where:

ES = Expected Mcf sales, as reflected in the Company's GCA filing for the upcoming 12-month period beginning February 1.

CSPBR = Company Share of Performance Based Ratemaking Mechanism savings or expenses. The CSPBR shall be calculated as for PKENTUCKY EFFECTIVE

CSPBR = TPBRR x ACSP

OCT n 1 2002

Where:

PURSUANT TO 807 KAR 5:011 SECTION 9(1)

ACSP = Applicable Company Sharing Percentage

EXECUTIVE DIRECTOR

EFFECTIVE: October 1, 2002

CANCELLED

TPBRR = Total Performance Based Ratemaking Results. The TPBRR shall be savings or expenses created during the PBR period. TPBRR shall be calculated as follows:

TPBRR = (GAIF + TIF + OSSIF)

ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 2001-)0317 dated March 25, 2002).

ISSUED BY: William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 27 Cancelling Original SHEET No. 27

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

GAIF

GAIF = Gas Acquisition Index Factor. The GAIF shall be computed as follows:

GAIF = GAIFBL + GAIFSL

Where:

GAIFBL represents the Gas Acquisition Index Factor for Base Load system supply natural gas purchases.

GAIFSL represents the Gas Acquisition Index Factor for Swing Load system supply natural gas purchases.

GAIFBL

The GAIFBL shall be calculated by comparing the Total Annual Benchmark Gas Commodity Costs for Base Load (TABGCCBL) system supply natural gas purchases for the PBR period to the Total Annual Actual Gas Commodity Costs for Base Load (TAAGCCBL) system supply natural gas purchases during the same period to determine if any shared expenses or shared savings exist.

TABGCCBL represents the Total Annual Benchmark Gas Commodity Costs for Base Load gas purchases and equals the annual sum of the monthly Benchmark Gas Commodity Costs of gas purchased for Base Load (BGCCBL) system supply

BGCCBL represents Benchmark Gas Commodity Costs for Base Load gas purchases and shall be calculated on a monthly basis and accumulated for the PBR period. BGCCBL shall be calculated as follows:

BGCCBL = Sum [(APVBLi - PEFDCQBL) x SAIBLi] + (PEFDCQBL x DAIBL)

Where:

APVBL is the Actual Purchased Volumes of natural gas for Base Load system supply for the month. The APVBL shall include purchases necessary to cover retention volumes required by the pipeline as fuel.

		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/24/2006
ISSUED: February 24, 2006	6-1-06	PURSUANT TO 807 KAR 5:011 EFFECTEVET Ethouary 24, 2006
(Issued by Authority of an Order of the I ISSUED BY: Gary L. Smith Vice	Public Service Commission in Ca e President – Marketing & Re	gilled Executive Director

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 27

	Experimental Performance Based Rate Mechanism (Continued)			
	CAIF			
	GAIT			
GAIF =	Gas Acquisition Index Factor. The GAIF shall be computed as follows:			
	GAIF = GAIFBL + GAIFSL			
Where:				
	GAIFBL represents the Gas Acquisition Index Factor for Base Load system supply natural purchases.			
	GAIFSL represents the Gas Acquisition Index Factor for Swing Load system supply nat gas purchases.			
	GAIFBL			
	The GAIFBL shall be calculated by comparing the Total Annual Benchmark Gas Commodia Costs for Base Load (TABGCCBL) system supply natural gas purchases for the PBR period to the Total Annual Actual Gas Commodity Costs for Base Load (TAAGCCBL) system supply natural gas purchases during the same period to determine if any shared expenses of shared savings exist.			
	TABGCCBL represents the Total Annual Benchmark Gas Commodity Costs for Base Loa gas purchases and equals the annual sum of the monthly Benchmark Gas Commodity Cost of gas purchased for Base Load (BGCCBL) system supply			
	BGCCBL represents Benchmark Gas Commodity Costs for Base Load gas purchases shall be calculated on a monthly basis and accumulated for the PBR period. BGCCBL s be calculated as follows:			
	BGCCBL = Sum [(APVBLi – PEFDCQBL) x SAIBLi] + (PEFDCQBL x DAII3L)			
Where:				
	APVBL is the Actual Purchased Volumes of natural gas and Base View Concerning with the pipeline as fuel. DCT 0 1 2002 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)			
	A Line			

ISSUED BY: William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 28 Cancelling Original SHEET No. 28

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

"i" represents each supply area.

PEFDCQBL are the Base Load Purchases in Excess of Firm Daily Contract Quantities delivered to WKG's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and arrangements.

SAIBL is the Supply Area Index factor for Base Load to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which price postings are available. The five supply areas are TGT-SL (Texas Gas Transmission-Zone SL), TGT-1 (Texas Gas Transmission-Zone 1), TGPL-0 (Tennessee Gas Pipeline-Zone 0), and TGPL-1 (Tennessee Gas Pipeline-Zone 1), and TGC-ELA (Trunkline Gas Company-ELA).

The monthly SAIBL for TGT-SL, TGT-1, TGPL-0, TGPL-1, and TGC-ELA shall be calculated using the following formula:

$$SAIBL = [I(1) + I(2) + I(3) + I(4)] / 4$$

Where:

"I" represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.

The indices for each supply zone are as follows:

SAIBL (TGT-SL)

I (1) is the average of weekly <u>Natural Gas Week</u> postings for Texas Gas Transmission Corporation Zone SL: South Louisiana as Spot Prices on Interstate Pipeline Systems.

I (2) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South Texas Gas Zone SL averaged for the month.

I (3) is the <u>Inside FERC – Gas Market Report</u> first-of-the-month posting for Texas Gas Zone SL. I (4) is the <u>New York Mercantile Exchange</u> Settled Closing Price.



PBR

Experimental Performance Based Rate Mechanism (Continued)

"i" represents each supply area.

PEFDCQBL are the Base Load Purchases in Excess of Firm Daily Contract Quantities delivered to WKG's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and arrangements.

SAIBL is the Supply Area Index factor for Base Load to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which price postings are available. The five supply areas are TGT-SL (Texas Gas Transmission-Zone SL), TGT-1 (Texas Gas Transmission-Zone 1), TGPL-0 (Tennessee Gas Pipeline-Zone 0), and TGPL-1 (Tennessee Gas Pipeline-Zone 1), and TGC-ELA (Trunkline Gas Company-ELA).

The monthly SAIBL for TGT-SL, TGT-1, TGPL-0, TGPL-1, and TGC-ELA shall be calculated using the following formula:

SAIBL =
$$[I(1) + I(2) + I(3) + I(4)] / 4$$

Where:

"I" represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.

The indices for each supply zone are as follows:

SAIBL (TGT-SL)

I (1) is the average of weekly <u>Natural Gas Week</u> postings for Texas Gas Transmission Corporation Zone SL: South Louisiana as Spot Prices on Interstate Pipeline Systems. I (2) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South

Texas Gas Zone SL averaged for the month. I (3) is the <u>Inside FERC – Gas Market Report</u> first-of-the-month posting for Texas Gas Zone SL.



ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 2001-00317 dated March 25, 2002).

ISSUED BY: William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 29 Cancelling Original SHEET No. 29

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

SAIBL (TGT-1)

I (1) is the average of weekly <u>Natural Gas Week</u> postings for Texas Gas Transmission Corporation Zone 1: North Louisiana as Spot Prices on Interstate Pipeline Systems.

I (2) is the average of the daily high and low <u>Gas Daily</u> postings for East Texas – North Louisiana Area - Texas Gas Zone 1 averaged for the month.

I (3) is the Inside FERC – Gas Market Report first-of-the-month posting for Texas Gas Zone 1. I (4) is the New York Mercantile Exchange Settled Closing Price.

SAIBL (TGPL-0)

I (1) is the average of weekly <u>Natural Gas Week</u> postings for Tennessee Gas Pipeline Co. Zone 0: South Texas as Spot Prices on Interstate Pipeline Systems.

I (2) is the average of the daily high and low <u>Gas Daily</u> postings for Texas South – Corpus Christi – Tennessee and East Texas – North Louisiana Area – Tennessee, 100 leg averaged for the month.

I (3) is the <u>Inside FERC – Gas Market Report</u> first-of-the-month posting for Tennessee Zone 0. I (4) is the <u>New York Mercantile Exchange</u> Settled Closing Price.

SAIBL (TGPL-1)

I (1) is the average of weekly <u>Natural Gas Week</u> postings for Tennessee Gas Pipeline Co. Zone 1: South Louisiana as Spot Prices on Interstate Pipeline Systems.

I (2) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South - 500 leg and - 800 leg average for the month.

I (3) is the <u>Inside FERC – Gas Market Report</u> first-of-the-month posting for Tennessee Zone 1. I (4) is the <u>New York Mercantile Exchange</u> Settled Closing Price.

SAIBL (TGC-ELA)

I (1) is the average of weekly <u>Natural Gas Week</u> postings for Trunkline Gas Co. East Louisiana as Spot Prices on Interstate Pipeline Systems.

I (2) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South, Trunkline ELA.

I (3) is the Inside FERC – Gas Market Report first-of-the-month posting for Trunkline Louisiana.

I (4) is the <u>New York Mercantile Exchange</u> Settled Closing Price. PUBLIC SERVICE COMMISSION

Surger and the second se	OF KENTUCKY
ISSUED: February 24, 2006 CANCELLED	EFFECTIVE 2/24/2006 EFFECTIVE TO SUTTAN 24, 2006
(Issued by Authority of an Order of the Public Service Commission in Cas	e No. 2005-0032 Perfect Pebraary 8, 2006).
ISSUED BY: Gary L. Smith Vice President – Marketing & Reg	ulate vision
	Executive Director

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 29

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

SAIBL (TGT-1)

I (1) is the average of weekly <u>Natural Gas Week</u> postings for Texas Gas Transmission Corporation Zone 1: North Louisiana as Spot Prices on Interstate Pipeline Systems.

I (2) is the average of the daily high and low <u>Gas Daily</u> postings for East Texas – North Louisiana Area - Texas Gas Zone 1 averaged for the month.

I (3) is the <u>Inside FERC – Gas Market Report</u> first-of-the-month posting for Texas Gas Zone 1. I (4) is the <u>New York Mercantile Exchange</u> Settled Closing Price.

SAIBL (TGPL-0)

I (1) is the average of weekly <u>Natural Gas Week</u> postings for Tennessee Gas Pipeline Co. Zone 0: South Texas as Spot Prices on Interstate Pipeline Systems.

I (2) is the average of the daily high and low <u>Gas Daily</u> postings for Texas South – Corpus Christi – Tennessee and East Texas – North Louisiana Area – Tennessee, 100 leg averaged for the month.

I (3) is the <u>Inside FERC – Gas Market Report</u> first-of-the-month posting for Tennessee Zone 0. I (4) is the <u>New York Mercantile Exchange</u> Settled Closing Price.

SAIBL (TGPL-1)

I (1) is the average of weekly <u>Natural Gas Week</u> postings for Tennessee Gas Pipeline Co. Zone 1: South Louisiana as Spot Prices on Interstate Pipeline Systems.

I (2) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South – 500 leg and – 800 leg average for the month.

I (3) is the <u>Inside FERC – Gas Market Report</u> first-of-the-month posting for Tennessee Zone 1. I (4) is the <u>New York Mercantile Exchange</u> Settled Closing Price.

SAIBL (TGC-ELA)

I (1) is the average of weekly <u>Natural Gas Week postings</u> for Trunkline Gas Co. East Louisiana as Spot Prices on Interstate Pipeline Systems.

I (2) is the average of the daily high and low <u>Gas Daily</u> postings for Louis and Chishore South, Trunkline ELA.

I (3) is the Inside FERC - Gas Market Report first-of-the-month posting for Trunk line Louisiana.

I (4) is the New York Mercantile Exchange Settled Closing Price URSUANT TO 807 KAR 5:011

2-24-06

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

SECTION 9 (1)

(Issued by Authority of an Order of the Public Service Commission in Case No. 2001-00317 dated March 25, 2002).

ISSUED BY: William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 30 Cancelling Original SHEET No. 30

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

DAIBL is the Delivery Area Index factor for Base Load to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from Texas Gas Transmission's Zone 2, 3 or 4, Tennessee Gas Pipeline's Zone 2, or Trunkline Gas Company's Zone 1B.

The monthly DAIBL for TGT-2, 3, 4, TGPL-2, and TGC-1B shall be calculated using the following:

DAIBL = [I(1) + I(2) + I(3)] / 3

DAIBL (TGT-2, 3, & 4), (TGPL-2) and (TGC-1B)

I (1) is the average of weekly <u>Natural Gas Week</u> postings for Spot Prices on Interstate Pipeline Systems for Dominion – South.

I (2) is the average of the daily high and low <u>Gas Daily</u> postings the Daily Price Survey for Dominion – South Point.

I (3) is the Inside FERC – Gas Market Report first-of-the-month posting for Prices of Spot Gas Delivered to Pipeline for Dominion Transmission Inc. – Appalachia.

TAAGCCBL represents Company's Total Annual Actual Gas Commodity Costs for Base Load deliveries of natural gas purchased for system supply and is equal to the total monthly actual gas commodity costs.

To the extent that TAAGCCBL exceeds TABGCCBL for the PBR period, then the GAIFBL Shared Expenses shall be computed as follows:

GAIFBL Shared Expenses = TAAGCCBL - TABGCCBL

To the extent that TAAGCCBL is less than TABGCCBL for the PBR period, then the GAIFBL Shared Savings shall be computed as follows:

GAIFBL Shared Savings = TABGCCBL - TAAGCCBL

ISSUED: February 24, 2006	PUBLIECSERVICE COMMISSION OF KENTUCKY
(issued by Authority of an Order of the Public Service Commission in Cas	2/24/2006
ISSUED BY: Gary L. Smith Vice President DMarketing & Reg	ulatory AUTABS/KSiTutory BDivision5:011
	SECTION 9 (1)
6-1-06	
	STO
	By
	Executive Director

	PBR
	Experimental Performance Based Rate Mechanism (Continued)
	DAIBL is the Delivery Area Index factor for Base Load to be established for purchases made Company when Company has fully utilized its pipeline quantity entitlements on a daily ba and which are for delivery to Company's city gate from Texas Gas Transmission's Zone 2, 3 4, Tennessee Gas Pipeline's Zone 2, or Trunkline Gas Company's Zone 1B.
	The monthly DAIBL for TGT-2, 3, 4, TGPL-2, and TGC-1B shall be calculated using t following:
	DAIBL = [I(1) + I(2) + I(3)] / 3
	DAIBL (TGT-2, 3, & 4), (TGPL-2) and (TGC-1B)
	 I (1) is the average of weekly <u>Natural Gas Week</u> postings for Spot Prices on Interstate Pipeli Systems for Dominion – South. I (2) is the average of the daily high and low <u>Gas Daily</u> postings the Daily Price Survey f Dominion – South Point. I (3) is the <u>Inside FERC – Gas Market Report</u> first-of-the-month posting for Prices of Spot G Delivered to Pipeline for Dominion Transmission Inc. – Appalachia. TAAGCCBL represents Company's Total Annual Actual Gas Commodity Costs for Base Lod deliveries of natural gas purchased for system supply and is equal to the total monthly actual g commodity costs. To the extent that TAAGCCBL exceeds TABGCCBL for the PBR period, then the GAIFE
	Shared Expenses shall be computed as follows:
	GAIFBL Shared Expenses = TAAGCCBL - TABGCCBL
	To the extent that TAAGCCBL is less than TABGCCBL for the PBR period, then the GAIFB Shared Savings shall be computed as follows:
	GAIFBL Shared Savings = TABGCCBL -PUBLIC SERVICE COMMISSION
	CATIOF LED EFFECTIVE
	2-24-06 OCT 01 2002
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
SUED: Aug	BY Choice BY Choice BY

ISSUED BY: William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 31 Cancelling Original SHEET No. 31

OF KENTUCKY

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

GAIFSL

The GAIFSL shall be calculated by comparing the Total Annual Benchmark Gas Commodity Costs for Swing Load (TABGCCSL) system supply natural gas purchases for swing load for the PBR period to the Total Annual Actual Gas Commodity Costs for Swing Load (TAAGCCSL) system supply natural gas purchases for during the same period to determine if any shared expenses or shared savings exist.

TABGCCSL represents the Total Annual Benchmark Gas Commodity Costs for Swing Load gas purchases and equals the monthly Benchmark Gas Commodity Costs of gas purchased for Swing Load system supply (BGCCSL).

BGCCSL represents Benchmark Gas Commodity Costs for Swing Load gas purchases and shall be calculated on a monthly basis and accumulated for the PBR period. BGCCSL shall be calculated as follows:

Where:

APVSL is the Actual Purchased Volumes of natural gas for Swing Load system supply for the month. The APVSL shall include purchases necessary to cover retention volumes required by the pipeline as fuel.

"i" represents each supply area.

PEFDCQSL are the Purchases in Excess of Firm Daily Contract Quantities delivered to WKG's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and arrangements.

SAISL is the Supply Area Index factor for Swing Load to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which price postings are available. The five supply areas are TGT-SL (Texas Gas Transmission-Zone SL), TGT-1 (Texas Gas Transmission-Zone 1), TGPL-0 (Tennessee Gas Pipeline-Zone 0), and TGPL-1 (Tennessee Gas Pipeline-Zone 1), and TGC-ELA (Trunkline Gas Company-ELA).

	EFFECTIVE
ISSUED: February 24, 2006 CANCELLED	EFFECTIVE 2/24/2006 PURSUANT TO 807 KAR 5:011
(Issued by Authority of an Order of the Public Service Commission in Cas	e No. 2005-0032 PEAL Pebruary 8, 2006).
ISSUED BY: Gary L. Smith Vice President – Marketing & Reg	ByExecutive Director

	PBR
_	Experimental Performance Based Rate Mechanism (Continued)
	GAIFSL
	The GAIFSL shall be calculated by comparing the Total Annual Benchmark Gas Comm Costs for Swing Load (TABGCCSL) system supply natural gas purchases for swing load for PBR period to the Total Annual Actual Gas Commodity Costs for Swing Load (TAAGC system supply natural gas purchases for during the same period to determine if any s expenses or shared savings exist.
	TABGCCSL represents the Total Annual Benchmark Gas Commodity Costs for Swing Load purchases and equals the monthly Benchmark Gas Commodity Costs of gas purchased for Sw Load system supply (BGCCSL).
	BGCCSL represents Benchmark Gas Commodity Costs for Swing Load gas purchases and be calculated on a monthly basis and accumulated for the PBR period. BGCCSL sha calculated as follows:
	BGCCSL = Sum [(APVSLi – PEFDCQSL) x SAISLi] + (PEFDCQSL x DAISL)
Whe	ere:
	APVSL is the Actual Purchased Volumes of natural gas for Swing Load system supply for month. The APVSL shall include purchases necessary to cover retention volumes required b pipeline as fuel.
	"i" represents each supply area.
	PEFDCQSL are the Purchases in Excess of Firm Daily Contract Quantities delivered to Wincity gate. Firm Daily Contract Quantities are the maximum daily contract quantities with Company can deliver to its city gate under its various firm transportation agreements arrangements.
	SAISL is the Supply Area Index factor for Swing Load to be established for each supply ar which Company has firm transportation entitlements used to transport is contained gas purch and for which price postings are available. The five supply circumstered of TGT-SL (Texas Transmission-Zone SL), TGT-1 (Texas Gas Transmission-Zone ^{E1}), TGPL-0 (Tennessee Pipeline-Zone 0), and TGPL-1 (Tennessee Gas Pipeline-Zone 1), and TGC-ELA (Trunkline Company-ELA).
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

(Issued by Authority of an Order of the Public Service Commission in Case No. 2001-00317 dated March 25

ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 32 Cancelling Original SHEET No. 32

OF KENTUCKY

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

The monthly SAISL for TGT-SL, TGT-1, TGPL-0, TGPL-1, and TGC-ELA shall be calculated using the following formula:

SAISLi = I(i)

Where:

"T" represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.

"i" represents each supply area.

The index for each supply zone is as follows:

SAISL (TGT-SL)

I (1) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South Texas Gas Zone SL averaged for the month.

SAISL (TGT-1)

I (2) is the average of the daily high and low <u>Gas Daily</u> postings for East Texas – North Louisiana Area - Texas Gas Zone 1 averaged for the month.

SAISL (TGPL-0)

I (3) is the average of the daily high and low <u>Gas Daily</u> postings for Texas South – Corpus Christi – Tennessee and East Texas – North Louisiana Area – Tennessee, 100 leig averaged for the month.

SAISL (TGPL-1)

I (4) is the average of the daily high and low <u>Gas Daily postings for Louisiana-Onshore South</u> = 500 leg and - 800 leg average for the month. PUBLIC SERVICE COMMISSION

ISSUED: February 24, 20	006 CANCELLED	2/24/2006 FFFECTIVE TO 807 RAR 5:0706
(Issued by Authority of ar Or	der of the Public Service Commission in Ca	se No. 2005-0032 Polatel February 8, 2006).
ISSUED BY: Gary L. Sm	ith Vice President – Marketing & R.eg	ByExecutive Director

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 32

PBR

Experimental Performance Based Rate Mechanism (Continued)

The monthly SAISL for TGT-SL, TGT-1, TGPL-0, TGPL-1, and TGC-ELA shall be calculated using the following formula:

SAISLi = I(i)

Where:

"T" represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.

"i" represents each supply area.

The index for each supply zone is as follows:

SAISL (TGT-SL)

I (1) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South Texas Gas Zone SL averaged for the month.

SAISL (TGT-1)

I (2) is the average of the daily high and low <u>Gas Daily</u> postings for East Texas – North Louisiana Area - Texas Gas Zone 1 averaged for the month.

SAISL (TGPL-0)

I (3) is the average of the daily high and low <u>Gas Daily</u> postings for Texas South – Corpus Christi – Tennessee and East Texas – North Louisiana Area – Tennessee, 100 leg averaged for the month.

SAISL (TGPL-1)

PUBLIC SERVICE COMMISSION OF KENTUCKY

I (4) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South – 500 leg and – 800 leg average for the month.^D

2.24-06

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

JTIVE DIRECTOR

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

(Issued by Authority of an Order of the Public Service Commission in Case No. 2001-00317 dated March 25, 2002).

ISSUED BY: William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 33 Cancelling Original SHEET No. 33

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

SAISL (TGC-ELA)

I (5) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South, Trunkline ELA.

DAISL is the Delivery Area Index factor for Swing Load to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from Texas Gas Transmission's Zone 2, 3 or 4, Tennessee Gas Pipeline's Zone 2, or Trunkline Gas Company's Zone 1B.

The monthly DAISL for TGT-2, 3, 4, TGPL-2, and TGC-1B shall be calculated using the following:

DAISL = I(1)

DAISL (TGT-2, 3, & 4), (TGPL-2) and (TGC-1B)

I (1) is the average of the daily high and low <u>Gas Daily</u> postings the Daily Price Survey for Dominion – South Point.

TAAGCCSL represents Company's Total Annual Actual Gas Commodity Costs for Swing Load deliveries to Company's city gate and is equal to the total monthly actual gas commodity costs.

To the extent that TAAGCCSL exceeds TABGCCSL for the PBR period, then the GAIFSL Shared Expenses shall be computed as follows:

GAIFSL Shared Expenses = TAAGCCSL - TABGCCSL

To the extent that TAAGCCSL is less than TABGCCSL for the PBR period, then the GAIFSL Shared Savings shall be computed as follows:

GAIFSL Shared Savings = TABGCCSL - TAAGCCSL

	PUBLIC SERVICE COMMISSION
ISSUED: February 24, 2006	OF KENTUCKY EFFECTIVEF dictionary 24, 2006
(Issued by Authority of an Order of the Public Service Commission in Cas	2/24/2006 e No. 2005-00321 dated February & 2006) URSUANT O 807 RAR 5:01)
ISSUED BY: Gary I. Smith Vice President - Marketing & Reg	latory Affairs/REnticky Division
6-1-06	By Executive Director

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 33

	PBR
	Experimental Performance Based Rate Mechanism (Continued)
	SAISL (TGC-ELA)
	I (5) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South, Trunkline ELA.
	DAISL is the Delivery Area Index factor for Swing Load to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from Texas Gas Transmission's Zone 2, 3 or 4, Tennessee Gas Pipeline's Zone 2, or Trunkline Gas Company's Zone 1B.
	The monthly DAISL for TGT-2, 3, 4, TGPL-2, and TGC-1B shall be calculated using the following:
	DAISL = I(1)
	DAISL (TGT-2, 3, & 4), (TGPL-2) and (TGC-1B)
	I (1) is the average of the daily high and low <u>Gas Daily</u> postings the Daily Price Survey for Dominion – South Point.
	TAAGCCSL represents Company's Total Annual Actual Gas Commodity Costs for Swing Load deliveries to Company's city gate and is equal to the total monthly actual gas commodity costs.
	To the extent that TAAGCCSL exceeds TABGCCSL for the PBR period, then the GAIFSL Shared Expenses shall be computed as follows:
	GAIFSL Shared Expenses = TAAGCCSL - TABGCCSL
	To the extent that TAAGCCSL is less than TABGCCSL for the GREDENCE COMMISSION Shared Savings shall be computed as follows: EFFECTIVE
	GAIFSL Shared Savings = TABGCCSL - TAAGCCSL 2002
ISSUED: Aug	gust 9, 2002 2-24-04 BY EFFECTIVE October 1, 2002
(Issued by Autho	ority of an Order of the Public Service Commission in Case No. 2001-00317 dated March 25, 2002).
ISSUED BY:	William J. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 **First Revised SHEET No. 34** Cancelling **Original SHEET No. 34**

ATMOS ENERGY CORPORATION

PBR **Experimental Performance Based Rate Mechanism (Continued)**

TIF

TIF = Transportation Index Factor. The Transportation Index Factor shall be calculated by comparing the Total Annual Benchmark Transportation Costs (TABTC) of natural gas transportation services during the PBR period to the Total Annual Actual Transportation Costs (TAATC) applicable to the same period to determine if any shared expenses or shared savings exist.

The Total Annual Benchmark Transportation Costs (TABTC) are calculated as follows:

TABTC = Annual Sum of Monthly BTC

Where:

BTC is the Benchmark Transportation Costs which include both pipeline demand and volumetric costs associated with natural gas pipeline transportation services. The BTC shall be accumulated for the PBR period and shall be calculated as follows:

BTC = Sum [BM (TGT) + BM (TGPL) + BM (TGC) + BM (PPL)]

Where:

BM (TGT) is the benchmark associated with Texas Gas Transmission Corporation.

BM (TGPL) is the benchmark associated with Tennessee Gas Pipeline Company.

BM (TGC) is the benchmark associated with Trunkline Gas Company.

BM (PPL) is the benchmark associated with a proxy pipeline. This benchmark, which will be determined at the time of purchase, will be used to benchmark purchases of transportation capacity from non-traditional sources.

The benchmark associated with each pipeline shall be calculated a follows:

BM (TGT) = (TPDR \times DQ) + (TPCR \times AV) + S&DB BM (TGPL) = (TPDR x DQ) + (TPCR x AV) + S&DB BM (TGC) = (TPDR \times DQ) + (TPCR \times AV) + S&DB BM (PPL) = (TPDR x DQ) + (TPCR x AV) + S&DB

Where:

TPDR is the applicable Tariffed Pipeline Demand Rate.

CANCELLED	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/24/2006
ISSUED: February 24, 2006	PURSUANT TO 807 KAR 5:011 EFFECTOVE:NFebHary 24, 2006
(Issued by Authority of an Order of the Public Service Commission in	Case Nc ary 8, 2006).
ISSUED BY: Gary L. Smith Vice President - Marketing & R	egulatory remain the previous of the contraction

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 34

ATMOS ENERGY CORPORATION

	Experimental Performance Based Rate Mechanism (Continued)
	Experimental renormance based wate mechanism (Continued)
	TIF
TIF =	Transportation Index Factor. The Transportation Index Factor shall be calculated by comp the Total Annual Benchmark Transportation Costs (TABTC) of natural gas transport services during the PBR period to the Total Annual Actual Transportation Costs (TAA applicable to the same period to determine if any shared expenses or shared savings exist.
	The Total Annual Benchmark Transportation Costs (TABTC) are calculated as follows:
	TABTC = Annual Sum of Monthly BTC
Where:	BTC is the Benchmark Transportation Costs which include both pipeline demand volumetric costs associated with natural gas pipeline transportation services. The BTC sha accumulated for the PBR period and shall be calculated as follows:
	BTC = Sum [BM (TGT) + BM (TGPL) + BM (TGC) + BM (PPL)]
Where:	BM (TGT) is the benchmark associated with Texas Gas Transmission Corporation.
·	BM (TGPL) is the benchmark associated with Tennessee Gas Pipeline Company.
	BM (TGC) is the benchmark associated with Trunkline Gas Company.
	BM (PPL) is the benchmark associated with a proxy pipeline. This benchmark, which wi determined at the time of purchase, will be used to benchmark purchases of transport capacity from non-traditional sources.
	The benchmark associated with each pipeline shall be calculated a follows:
	$BM (TGT) = (TPDR \times DQ) + (TPCR \times AV) + S\&DB$ $BM (TGPL) = (TPDR \times DQ) + (TPCR \times AV) + S\&DB$ $BM (TGC) = (TPDR \times DQ) + (TPCR \times AV) + S\&DB$ $BM (PPL) = (TPDR \times DQ) + (TPCR \times AV) + S\&DB$
Where:	TPDR is the applicable Tariffed Pipeline Demand Rate. OCT 0 1 2002
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
	2 1 DI BY CAMERAN WALL

(Issued by Authority of an Order of the Public Service Commission in Case No. 2001-00317 dated March 25, 2002).

ISSUED BY: William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 35 Cancelling Original SHEET No. 35

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

DQ is the Demand Quantities contracted for by the Company from the applicable transportation provider.

TPCR is the applicable Tariffed Pipeline Commodity Rate.

AV is the Actual Volumes delivered at Company's city gate by the applicable transportation provider for the month.

S&DB represents Surcharges, Direct Bills and other applicable amounts approved by the Federal Energy Regulatory Commission (FERC). Such amounts are limited to FERC approved charges such as surcharges, direct bills, cashouts, take-or-pay amounts, Gas Supply Realignment and other Order 636 transition costs.

The Total Annual Actual Transportation Costs (TAATC) paid by Company for the PBR period shall include both pipeline demand and volumetric costs associated with natural gas pipeline transportation services as well as all applicable FERC approved surcharges, direct bills included in S&DB, less actual capacity release credits. Such costs shall exclude labor related or other expenses typically classified as operating and maintenance expenses.

To the extent that TAATC exceeds TABTC for the PBR period, then the TIF Shared Expenses shall be computed as follows:

TIF Shared Expenses = TAATC - TABTC

To the extent that the TAATC is less than TABTC for the PBR period, then the TIF Shared Savings shall be computed as follows:

TIF Shared Savings = TABTC - TAATC

Should one of the Company's pipeline transporters file a rate change effective during any PBR period and bill such proposed rates subject to refund, the period over which the benchmark comparison is made for the relevant transportation costs will be extended for one or more 12 month periods, until the FERC has approved final settled rates, which will be used as the appropriate benchmark. Company will not share in any of the savings or expenses related to the affected pipeline until final settled rates are approved.

n	0	C		F
υ	D	D	L	Ľ
		_		_

OSSIF = Off-System Sales Index Factor. The Off-System Sale Reverue from Off-System Sales (NR). CANCELLED	es IRUEBIEUCLOESRAVII GEEQUAIVUUUSESVON OF KENTUCKY EFFECTIVE 2/24/2006
Issued by Authority of and Order of the Public Service Commission in C	EFURSLIMNET (F 201446) 2006 SECTION 9 (1) ase No. 2005-00321 dated February 8, 2006).
SSUED BY: Gary L. Smith Vice President – Marketing & Reg	ByExecutive Director

	PBR
	Experimental Performance Based Rate Mechanism (Continued)
	DQ is the Demand Quantities contracted for by the Company from the applicable transportation provider.
	TPCR is the applicable Tariffed Pipeline Commodity Rate.
	AV is the Actual Volumes delivered at Company's city gate by the applicable transportation provider for the month.
	S&DB represents Surcharges, Direct Bills and other applicable amounts approved by the Federal Energy Regulatory Commission (FERC). Such amounts are limited to FERC approved charges such as surcharges, direct bills, cashouts, take-or-pay amounts, Gas Supply Realignment and other Order 636 transition costs.
	The Total Annual Actual Transportation Costs (TAATC) paid by Company for the PBR period shall include both pipeline demand and volumetric costs associated with natural gas pipeline transportation services as well as all applicable FERC approved surcharges, direct bills included in S&DB, less actual capacity release credits. Such costs shall exclude labor related or other expenses typically classified as operating and maintenance expenses.
	To the extent that TAATC exceeds TABTC for the PBR period, then the TIF Shared Expense shall be computed as follows:
	TIF Shared Expenses = TAATC - TABTC
	To the extent that the TAATC is less than TABTC for the PBR period, then the TIF Share Savings shall be computed as follows:
	TIF Shared Savings = TABTC - TAATC
OSSIF =	Should one of the Company's pipeline transporters file a rate change effective during any PBR period and bill such proposed rates subject to refund, the period over which the benchmark comparison is made for the relevant transportation costs will be extended for one or more 12 month periods, until the FERC has approved final settled rates, which will be used as the appropriate benchmark. Company will not share in any of the savings or expenses related to the affected pipeline until final settled rates are approved. LED PUBLIC SERVICE CONSTRUCTIVE OF KENTUCKY EFFECTIVE OF System Sales Index Factor. The Off-System Sales Index Factor shall be equal to the Network from Off-System Sales (NR).
	By Chalas le Bow
	2-24-06 BY Charles U. Jon-

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 36 Cancelling Original SHEET No. 36

ATMOS ENERGY CORPORATION

PBR

	Experimental Performance Based Rate Mechanism (Continued)
	Net Revenue is calculated as follows:
	NR = OSREV - OOPC
Where:	
	OSREV is the total revenue associated with off-system sales and storage service transactions.
	OOPC is the out-of-pocket costs associated with off-system sales and storage service transactions and shall be determined as follows:
	OOPC = OOPC(GC) + OOPC(TC) + OOPC(SC) + OOPC(UGSC) + Other Costs

Where:

OOPC (GC) is the Out-of-Pocket Gas Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm supply contracts, the OOPC (GC) shall be the incremental costs to purchase the gas available under Company's firm supply contracts. For off-system sales not using Company's firm supply contracts, the OOPC (GC) shall be the incremental costs to purchase the gas from other entities.

OOPC (TC) is the Out-of-Pocket Transportation Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm transportation agreements, the OOPC (TC) shall be the incremental cost to use the transportation available under Company's firm supply contracts. For off-system sales not using Company's firm transportation agreements, the OOPC (TC) shall be the incremental costs to purchase the transportation form other entities.

OOPC (SC) is the Out-of-Pocket Storage Costs associated with off-system sales of storage. If this is gas in Company's own storage or gas stored with Tennessee Gas Pipeline it shall be priced at the average price of the gas in Company's storage during the month of sale. If this is gas from the storage component of Texas Gas's No-Notice Service, this gas shall be priced at the replacement costs.

OOPC (UGSC) is the Out-of-Pocket Underground Storage Costs associated with off-system sales of storage services. For the off-systems sales of storage services utilizing Company's onsystem storage, the OOPC (UGSC) shall include incremental storage losses, odorization, and other fuel-related costs such as purification, dehydration, and compression. Such costs shall exclude labor-related expenses.

Other Costs represent all other incremental costs and Relies Guber Budolin file MyUSS Solution as applicable sales taxes and excise fees. Such costs shall exclude Note Provided or other expenses typically classified as operating and maintenance expenses. EFFECTIVE 2/24/2006

	PURSUANT TO 807 KAR5:011
ISSUED: February 24, 2006 6-1-26	SECTION 9 (1) EFFECTIVE: February 24, 2006
(Issued by Authority of an Order of the Public Service Commission in Cas	e Nc ary 8, 2006).
ISSUED BY: Gary L. Smith Vice President - Marketing & Reg	ulatory Affairs Kentucky BRS196n

PBR

Experimental Performance Based Rate Mechanism (Continued)

Net Revenue is calculated as follows:

NR = OSREV - OOPC

Where:

OSREV is the total revenue associated with off-system sales and storage service transactions.

OOPC is the out-of-pocket costs associated with off-system sales and storage service transactions and shall be determined as follows:

OOPC = OOPC(GC) + OOPC(TC) + OOPC(SC) + OOPC(UGSC) + Other Costs

Where:

OOPC (GC) is the Out-of-Pocket Gas Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm supply contracts, the OOPC (GC) shall be the incremental costs to purchase the gas available under Company's firm supply contracts. For off-system sales not using Company's firm supply contracts, the OOPC (GC) shall be the incremental costs to purchase the gas from other entities.

OOPC (TC) is the Out-of-Pocket Transportation Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm transportation agreements, the OOPC (TC) shall be the incremental cost to use the transportation available under Company's firm supply contracts. For off-system sales not using Company's firm transportation agreements, the OOPC (TC) shall be the incremental costs to purchase the transportation form other entities.

OOPC (SC) is the Out-of-Pocket Storage Costs associated with off-system sales of storage. If this is gas in Company's own storage or gas stored with Tennessee Gas Pipeline it shall be priced at the average price of the gas in Company's storage during the month of sale. If this is gas from the storage component of Texas Gas's No-Notice Service, this gas shall be priced at the replacement costs.

OOPC (UGSC) is the Out-of-Pocket Underground Storage Costs associated with off-system sales of storage services. For the off-systems sales of storage services utilizing Company's on-system storage, the OOPC (UGSC) shall include incremental storage loss of storage costs such as purification, dehydration, and compression.^E Such costs shall exclude labor-related expenses.

Other Costs represent all other incremental costs and include, but are not limited to, costs such as applicable sales taxes and excise fees. Such costs shalksexcludeo labor-related or other expenses typically classified as operating and maintenance expenses. SECTION 9 (1)

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 2001-00317 dated March 25, 2002).

ISSUED BY: William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 37 Cancelling Original SHEET No. 37

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

ACSP

ACSP = Applicable Company Sharing Percentage. The ACSP shall be determined based on the PTAGSC.

Where:

PTAGSC = Percentage of Total Actual Gas Supply Costs. The PTAGSC shall be the TPBRR stated as a Percentage of Total Actual Gas Supply Costs and shall be calculated as follows:

PTAGSC = TPBRR / TAGSC

Where:

1

TAGSC = Total Actual Gas Supply Costs. The TAGSC shall be calculated as follows:

TAGSC = TAAGCCBL + TAAGCCSL + TAATC

If the absolute value of the PTAGSC is less than or equal to 2.0%, then the ACSP of 30% shall be applied to TPBRR to determine CSPBR. If the absolute value of the PTAGSC is greater than 2.0%, then the ACSP of 30% shall be applied to the amount of TPBRR that is equal to 2.0% of TAGSC to determine a portion of CSPBR, and the ACSP of 50% shall be applied to the amount of TPBRR that is in excess of 2.0% of TAGSC to determine a portion of CSPBR. These two portions are added together to produce the total CSPBR.

BA

BA = Balance Adjustment. The BA is used to reconcile the difference between the amount of revenues billed or credited through the CSPBR and previous application of the BA and revenues which should have been billed or credited, as follows:

- 1. For the CSPBR, the balance adjustment amount will be the difference between the amount billed in a 12 month period from the application of the CSPBR and the actual amount used to establish the CSPBR for the period.
- 2. For the BA, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the BA and the actual amount used to establish the BA for the period.

Review	
ROUTER	PUBLIC SERVICE COMMISSION
Within 60 days of the end of the third year of the four-extens	ion, the Company will file and sessment
and review of the PBR mechanism for the first three years of	the extension peEoEEGTINat report and
assessment, the Company will make any recommended mod	fications to the PBR2Ad200anism.
	PURSUANT TO 807 KAR 5:011
	SECTION 9 (1)
SSUED: February 24, 2006 (-1-0(EFFECTIVE: February 24, 2006
issued by Authority of an Order of the Public Service Commission in Cas	ary 8, 2006).
SSUED BY: Gary L. Smith Vice President – Marketing & Reg	alatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 37

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

<u>ACSP</u>

ACSP = Applicable Company Sharing Percentage. The ACSP shall be determined based on the PTAGSC.

Where:

PTAGSC = Percentage of Total Actual Gas Supply Costs. The PTAGSC shall be the TPBRR stated as a Percentage of Total Actual Gas Supply Costs and shall be calculated as follows:

PTAGSC = TPBRR / TAGSC

Where:

TAGSC = Total Actual Gas Supply Costs. The TAGSC shall be calculated as follows:

TAGSC = TAAGCCBL + TAAGCCSL + TAATC

If the absolute value of the PTAGSC is less than or equal to 2.0%, then the ACSP of 30% shall be applied to TPBRR to determine CSPBR. If the absolute value of the PTAGSC is greater than 2.0%, then the ACSP of 30% shall be applied to the amount of TPBRR that is equal to 2.0% of TAGSC to determine a portion of CSPBR, and the ACSP of 50% shall be applied to the amount of TPBRR that is in excess of 2.0% of TAGSC to determine a portion of CSPBR. These two portions are added together to produce the total CSPBR.

<u>BA</u>

BA = Balance Adjustment. The BA is used to reconcile the difference between the amount of revenues billed or credited through the CSPBR and previous application of the BA and revenues which should have been billed or credited, as follows:

- 1. For the CSPBR, the balance adjustment amount will be the difference between the amount billed in a 12 month period from the application of the CSPBR and the actual amount used to establish the CSPBR for the period.
- 2. For the BA, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the BA SERVICE COMMISSION he amount used to establish the BA for the period.



OCT 0 1 2002

Within 60 days of the end of the third year of the four-extension, the Company of the an assessment and review of the PBR mechanism for the first three years of the extension period. In that report and assessment, the Company will make any recommended modifications to the PBP mechanism. EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 2001-00317 dated March 25, 2002).

ISSUED BY: William J. Senter

 DSM
Applicable
Applicable to Rate G-1 Sales Service, residential class only.
The Distribution Charge under Residential Rate G-1 Sales Service, shall be increased or decreased for six annual periods beginning January 2000 and continuing through December 31, 2005, by the DSM Cost Recovery Component (DSMRC) at a rate per Mcf in accordance with the following formula:
DSMRC = DCRC + DBA
Where:
next twelve-month period. These costs shall be limited to expected payments to program implementation contractors over that period, as well as any costs incurred by or on behalf of the DSM collaborative process. These costs would be divided by the expected Mcf sales for the upcoming twelve-month period to determine the DCRC.
1-1-06 PUBLIC SERVICE COMMISSION OF KENTUCKY
APR 2 5 2003
2007 KAR 5:011
PURSUANT TO BUT ALL SIGN

(Issued by Authority of an Order of the Public Service Commission in Case No. 2002-00405 dated April 25, 2003)

ISSUED BY: Gary Smith

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Third Revised Sheet No. 41 Cancelling Second Revised Sheet No. 41

ATMOS ENERGY CORPORATION

DSM	
DSM Cost Recovery Component (DSMRC):	
DSM Cost Recovery Current:	\$0.0155 per Mcf
DSM Balance Adjustment:	<u>\$0.0001 per Mcf</u>
DSMRC Residential Rate G-1	\$0.0156 per Mcf
CANCELLED	
1-1-04	
	PUBLIC SERVICE COMMISSION
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 1/1/2005
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 1/1/2005 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
ED: October 28, 2004	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 1/1/2005 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) EFFECTIVE: January 1, 2005